

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-November 2011
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	3,292	--	--	4,964	-735	-124	-81	7,475	4	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,291	0	410	46	211	--	3	290	117	1,546
Pentanes Plus	164	0	--	40	-47	--	-2	116	0	43
Liquefied Petroleum Gases	1,127	--	410	5	258	--	6	174	117	1,504
Ethane/Ethylene	557	--	19	--	279	--	-10	--	--	866
Propane/Propylene	363	--	348	2	-33	--	7	--	110	562
Normal Butane/Butylene	61	--	38	4	8	--	10	68	6	27
Isobutane/Isobutylene	146	--	4	0	3	--	-1	107	--	48
Other Liquids	--	84	--	523	-1,400	-94	30	-1,063	132	15
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	84	--	1	124	115	3	229	92	0
Hydrogen	--	--	--	--	--	108	--	108	--	0
Oxygenates (excluding Fuel Ethanol)	--	62	--	0	--	-2	1	3	56	0
Renewable Fuels (including Fuel Ethanol)	--	22	--	--	124	9	2	117	36	0
Fuel Ethanol ⁷	--	22	--	--	135	-4	1	116	36	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-11	13	1	1	--	0
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	464	-8	--	18	423	--	15
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	59	-1,516	-209	9	-1,715	40	0
Reformulated	--	--	--	--	-392	66	-11	-316	--	0
Conventional	--	--	--	59	-1,124	-275	21	-1,399	39	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	6,907	294	-2,046	213	-43	--	1,852	3,560
Finished Motor Gasoline	--	--	2,083	32	-606	213	-15	--	414	1,323
Reformulated	--	--	391	--	--	-56	0	--	2	334
Conventional	--	--	1,692	32	-606	268	-14	--	412	989
Finished Aviation Gasoline	--	--	11	--	-4	--	0	--	--	6
Kerosene-Type Jet Fuel	--	--	713	3	-514	--	-4	--	58	148
Kerosene	--	--	9	--	0	--	0	--	3	6
Distillate Fuel Oil	--	--	2,392	5	-908	0	-30	--	632	887
15 ppm sulfur and under ⁸	--	--	2,044	2	-771	0	-19	--	469	825
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	119	1	-10	--	-4	--	97	17
Greater than 500 ppm sulfur	--	--	229	2	-127	--	-7	--	66	45
Residual Fuel Oil ⁹	--	--	294	90	13	--	0	--	317	80
Less than 0.31 percent sulfur	--	--	18	3	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	23	15	-1	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	254	72	14	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	263	131	-2	--	1	--	--	391
Naphtha for Petro. Feed. Use	--	--	171	48	-2	--	1	--	--	215
Other Oils for Petro. Feed. Use	--	--	93	83	0	--	0	--	--	176
Special Naphthas	--	--	36	10	-1	--	1	--	34	10
Lubricants	--	--	131	15	-34	--	5	--	48	60
Waxes	--	--	7	1	--	--	0	--	2	6
Petroleum Coke	--	--	480	6	--	--	-3	--	334	155
Marketable	--	--	364	6	--	--	-3	--	334	40
Catalyst	--	--	116	--	--	--	--	--	--	116
Asphalt and Road Oil	--	--	81	--	10	--	1	--	9	80
Still Gas	--	--	361	--	--	--	--	--	--	361
Miscellaneous Products	--	--	46	0	0	--	0	--	1	45
Total	4,583	84	7,318	5,827	-3,970	-5	-90	6,702	2,104	5,121

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.